

Town of Cardston Service and Metering Guide

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Introduction

This publication is for use by Town of Cardston Customers and various groups concerned with Urban Residential, Multiple Residential, Rural Residential, Farm and One or Three Phase Commercial (see <u>Section 8, Glossary</u> for definitions) electrical installations within the Town of Cardston's service area

Customers should apply for service early in the planning stage of a project to help ensure that Town of Cardston can meet the Customers project time schedule and to ensure the installation will be satisfactory to both the inspection authority and Town of Cardston. Customers can arrange an inspection of an installation by contacting Town of Cardston Electrical Department 403-308-0524.

This publication covers most of the possible Customer projects encountered on the Town of Cardston's system. Customer projects that do not meet the requirements covered in this publication shall abide by "Section 1.1, Non-Standard Services".

All Customer electrical equipment shall conform to CSA Standards. The Customer project shall comply with the Safety Codes Act, associated regulations and the <u>Town of Cardston Customer Terms and Conditions</u>. The Customer service entrance or switch-gear equipment will not be energized until its design, construction, location, and application are acceptable to both the inspection authority and Town of Cardston.



GENERAL REQUIREMENTS 1.0

This section covers Town of Cardston's general requirements, which shall be met before electrical service will be provided.

NOTE: If the service installation does not meet Town of Cardston's or the governing authorities minimum requirements, any expenses incurred by the Town of Cardston to bring the service up to code or to meet Town of Cardston's requirements may be passed on to the Customer.

1.1 Non-Standard Services

Whenever the requirements of this guide cannot be met:

- a) Submit equipment drawings, specifications and site plans to Town of Cardston for approval before ordering and installing service entrance equipment or associated equipment.
- b) Drawings submitted shall clearly show all equipment related to the revenue metering, including service entrance equipment and revenue metering enclosures. These drawings should show elevations and enclosures sizes. In some cases, a hand drawn sketch that clearly shows the layout and dimensions is all that is needed.
- c) The Town of Cardston will evaluate the submitted documents and issue a ruling on the non-standard service. An approval letter shall be received back before the service can be considered approved.
- d) In case of a dispute, Town of Cardston staff will not honor verbal conversations', you shall have prints and/or a letter approved by Town of Cardston to have your non-standard service energized. Any approval is only for the service in question and is not a general approval for future services.

Meeting Safety Codes Act and Associated Regulations 1.2

The Town of Cardston shall not connect or allow connection of an electrical Customer's service to the electrical utility system unless all the following criteria are met:

- a) The attachment point for conductors used on overhead systems to supply the Customer's service is located so that the conductors maintain required clearances.
- b) The metering equipment and location is acceptable.
- c) The Customer's service panel covers are in place. Note: all covers for an electrical service entrance box are to be in place, so there are no energized exposed conductors, which should present a shock hazard.
- d) The Customer's service is grounded. Note: Refer to the Canadian Electrical Code - Section 10 for the requirements for grounding of a service.

e) The utility has received a copy of a valid permit issued by the inspection authority having jurisdiction.

<u>Note:</u> A valid permit only requires having the information that includes the Safety Codes Officer's name, the safety codes officer's designation number, and the agency to which he is employed with, including the applicable intended purpose, (i.e. "service connection").

1.3 <u>CSA Approved Device / Meter Socket Requirements</u>

Meter sockets are CSA approved devices. As such, any additions (i.e. isolated neutral blocks, additional lugs, etc.) to the meter socket shall be made with CSA approved kits, supplied by the manufacturer of the device/meter socket.

1.4 Electrical Equipment Rooms

All electrical rooms in which Town of Cardston's metering is installed in should be on ground level with outdoor access and shall comply with the following:

Working Space - A minimum of 1 m working space by 2.2 m high is required in front of all electrical equipment and to the sides and back where access is required (additional requirements are listed in CEC Rule 2-308 and 2-312). Electrical rooms are not to be located in a bathroom, closet or stairway.

<u>Entrance/Exit</u> - A minimum passageway of 1 m wide by 2.2 m high shall be maintained as an entrance or exit from all electrical areas. (additional requirements are listed in CEC Rule 2-310)

<u>Proximity to Other Equipment</u> - It is not permissible to mount water, sewer, gas or other pipes or equipment foreign to the electrical installation directly above electrical equipment or to encroach on minimum working space around electrical equipment.

<u>Hazardous Locations</u> - Electrical equipment cannot be located in areas that are hazardous to anyone working on electrical equipment or to the metering equipment itself. This would include moving machinery, dust, vibration, fumes, water, humidity and H₂S. This is also extended to areas where Town of Cardston employees, contractors and vehicles may pose a hazard by transporting viruses or contaminates.

<u>Illumination and Ventilation</u> - All electrical rooms or areas shall have adequate illumination and ventilation to carry out all work safely. (as per CEC 2-320 & 2-324)

1.5 <u>Customer Instrumentation and Protection</u>

Customer instrumentation including metering circuits, transfer relays, fire alarms, and step-down transformers shall be connected on the load side of the Town of Cardston revenue metering. These Customer circuits cannot be connected into Town of Cardston revenue metering circuits and all equipment shall be mounted independent of the cabinets reserved for Town of Cardston use. Instrumentation built into the main breaker, lightning arrestors and passive type surge suppressors are permitted to be located in the main breaker section of the Customer's switchgear and connected ahead of the Town of Cardston metering.



1.6 Service Entrance Equipment Requirements

All service entrance equipment shall comply with the following:

Conductors:

a) All service entrances shall be designed and constructed such that metered and unmetered conductors are not run in the same conduit or raceway.

Equipment:

- a) All service entrance equipment requires hinged doors or cover plates over all live electrical equipment. If hinged doors are used, they shall open either left or right to not less than 110 degrees for outer doors and 90 degrees for inner doors. The only exception to the direction of opening is for horizontal mounted splitter boxes for which the doors would open downward.
- b) All hinged doors or cover plates that are ahead of the metering point require provisions for sealing screws. Barriers are required between all sections of the service entrance equipment, including metered and un-metered conductors and sections reserved for Customer use and those for Town of Cardston's use.

1.6.1 Town of Cardston's Disconnect/Reconnect Procedures

The Town of Cardston's disconnect and reconnect procedures are intended to ensure all disconnections and reconnections of electrical service are completed in a safe manner by qualified personnel in accordance with all legal requirements and accepted industry practices. The procedures were developed in alignment with the Alberta Safety Codes Act Permit Regulation Section and the Alberta Electrical Utility Code.

All disconnects and reconnects shall have prior approval of the Town of Cardston.

The disconnection and reconnection of an existing electrical service by a qualified electrician is limited to services not greater than 200 amp and 300 volts. The disconnection may be done at the meter or the weather head with prior approval by the Town of Cardston. When the disconnection is completed by the electrician pulling the meter, he may be given permission by The Town of Cardston to install the meter. When the disconnection is completed by cutting the hot wires at the weather head, the reconnection can only be completed by Town of Cardston personnel.

All other disconnects and reconnects shall be completed by Town of Cardston personnel.

1.7 Modifications to Existing Services

Customers planning any of the following modification and or additions to their electrical system must comply with our present day requirements.

- Increase in load (i.e. over load transformer)
- Increase in service conductor size (overhead or underground)

- Install back-up power supplies
- Install a transfer switch

Contact the Town of Cardston (403-653-5672). The earliest contact with Town of Cardston will help ensure that any additions or changes are installed correctly and safely, and they are satisfactory to both the inspection authority and Town of Cardston.

To ensure accuracy of metering installations, only contractors or utility staffs who are trained under federal regulations S-A-01 (Criteria for the Accreditation of Organizations to Perform Inspections Pursuant to the Electricity and Gas Inspection Act and the Weights and Measures Act) are authorized to install, remove, or handle meters. Any or all costs and/or damages associated with removal, installation, or handling of meters by unauthorized persons will be invoiced to the person(s) responsible.

1.8 Standard Supply Voltages in Cardston

Service Voltage	Phase/Wire/Connection	Maximum Padmount Transformer	Maximum Overhead Transformer	
120/240	Single-phase, 3 wire	167 KVA ***	75 KVA	
240/480	Single-phase, 3 wire	50 KVA	100 KVA	
120/208	Three-phase, 4 wire, star	1000 KVA	150 KVA	
277/480	Three-phase, 4 wire, star	3000 KVA	150 KVA	
347/600	Three-phase, 4 wire, star	4000 KVA	150 KVA	

^{*** 100} KVA and over subject to approval

1.9 <u>Customer owned Secondary Cable Voltage Drop</u> <u>Requirements</u>

Customer service entrance conductors must be sized to limit the voltage drop between the point at which The Town of Cardston makes its final connection to the customer's conductors and to the line side of the Customer's main service to a maximum of 3%.

1.10 Multiple Residential Services

All multiple residential services shall be designed and constructed for individually metered units/residences. Individual units will be on the Residential Rate CRD100 while common use areas such as hallway's, lobbies and laundry rooms are metered and billed on the Small Commercial Rate CRD200.

1.11 Three-Phase Services

All three phase services should be four wire, grounded wye, with the grounded conductor run into the main breaker and bonded to the ground electrode. If indoor metering is installed then this grounded conductor (*neutral reference*) must be connected to the supply transformer Xo bushing (*not ground bus or case ground*) as this is a critical point for accurate metering. Any variation from this, will mean the service cannot be energized.

With the grounded conductor grounded at the main service disconnect, all points beyond (down stream) of this, the neutral shall always be isolated from ground. The

use of an isolated neutral block is necessary when the metering point (*self-contained* or *instrument type*) is on the <u>load side</u> of the main service disconnect.

1.12 Access to Metering Equipment

Town of Cardston staff shall have reasonable access to all metering equipment for the purpose of changing, testing and reading.

Where Town of Cardston is not given ready access to the metering equipment due to locked doors, The Town of Cardston may request a key for our use. A lock-box may be installed by Town of Cardston for the purpose of keeping the key on site.

The Town of Cardston is absolved from all liability if the lock box is damaged or stolen.

1.13 Services That Do Not Require Metering

Town of Cardston requires that most services be metered; however, there is an exception like emergency warning sirens.

1.14 <u>Determining Whether a Service needs to be Self-Contained or Instrument Metered</u>

1.14.1 Self-Contained Metering

The maximum limits for a self-contained meter is:

- a) 200 amps per phase and/or
- b) 600 volts phase to phase and/or
- c) 130 HP motor or a continuous duty load at 480 volts phase to phase (CEC Rule 28-106 and 28-704)
- d) Self-contained metering is to be used on all 200 amp services or less.

Note: If the service meets these requirements the Customer shall supply and install the metering according to <u>Section 6</u>, <u>Self-Contained Metering</u>.

If your service requirements are greater than the current, voltage or load limits given above, please refer to the <u>Section 1.14.2 Instrument Metering</u>. Any service exceeding these requirements will need to be re-wired to instrument metering. Any service found to fall within the instrument metering requirements guidelines must be re-wired to instrument metering at the Customer's expense or the service will be disconnected for safety reasons. Any requests for exceptions to these rules shall follow <u>Section Non-Standard</u> Services process outlined in this guide.



1.14.2 Instrument Metering

Instrument transformer type metering is required on all services exceeding 200 amps per phase and/or

- a) Exceeding 130 HP motor load at 480 volts phase to phase and/or
- b) If the phase-to-phase voltage exceeds 600 volts.

For all services that require instrument type metering and are supplied from a dedicated padmount transformer, the metering will be installed by the Town of Cardston, on the transformer. Instrument metering for all other configurations shall meet the requirements in this section.

For services supplied from an overhead transformer the Customer shall install the metering according to the requirements in Section 7, Instrument Transformer Metering.

1.15 Proximity of Customer Owned Equipment to Town of Cardston Poles

Customer owned equipment is not allowed within a 5m radius of Town of Cardston transformer or service poles.

1.16 Neutral Grounded Resistors (NGR)

The Customer must advise the Town of Cardston when considering the installation of an NGR. NGR'S are not permitted on services with self contained meters. The customer shall provide the Town of Cardston with the rating location of the grounding resistor.

2.0 METERING EQUIPMENT LOCATION & MOUNTING

2.1 **General Requirements**

These requirements apply to the construction of all new installations and sites that the existing service drop is changed, or the meter socket is changed or relocated.

The metering equipment must be:

- a) Located not more than 30 m from the front property line or Town of Cardston service transformer if it is on customer property.
- b) Not recessed into walls, enclosed, boxed-in or otherwise obstructed so as to impede removal, reading, testing and/or re-installation of meters.
- c) Not on or within a 5m radius of Town of Cardston transformers or service poles
- d) Level on both the horizontal and vertical planes
- e) Free of severe or continual vibration.
- f) In a clean and readily accessible area. Not in areas that are hazardous to anyone installing, working on or reading the metering equipment itself. Hazardous



- locations are defined as any area involving moving machinery, dust, vibration, fumes, water/moisture and H₂S.
- g) Not located in a biologically hazardous areas such as livestock facilities. The Town of Cardston metering shall be located far enough away from production areas so as to eliminate the danger of Town of Cardston staff (meter readers, meter tech's and linemen) that shall visit the site from spreading any disease or virus.
- h) Upstream from any customer dry type step down transformers.
- i) In a location acceptable to the inspection authority and Town of Cardston.

Note:

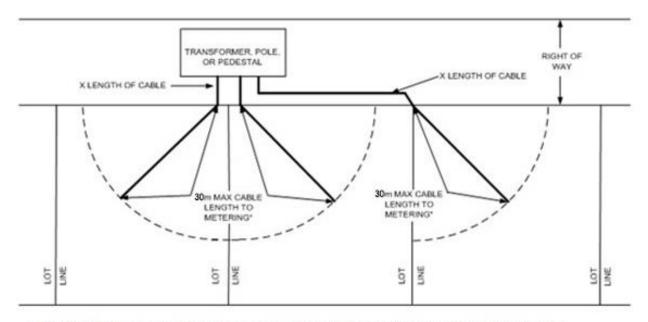
- a) Under no circumstances are meters to be installed in carports, breezeways or under sundecks or balconies on new installations, which could at some time be enclosed. If the area is enclosed at a later date, the Customer is responsible for all costs associated with relocating the meter to an accessible location.
- b) For lots or acreages <u>less than</u> 0.33 acres (0.13 hectares) the underground and (or) overheard service drop length (total) must not be more than 30 m from the front property line or Town of Cardston service transformer if it is on customer property. This shall not require more than 30 m of secondary conductor length (See Figure 2.1.1)
- c) All residential services must have the metering located outdoors. When a meter is installed on a Customer-owned pole, the pole shall be provided and maintained by the Customer meeting all standards and regulations and should be a maximum of 7m from a driving surface to allow bucket truck access.
- d) Pole setting depth must be a minimum 10% of the height of the pole plus 2 feet.
- e) Town of Cardston will supply and install up to 30m of overhead secondary wire and one pole to a customer-owned pole c/w meter socket, which is not more than 30m from the front property line.



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Figure 2.1.1 - 30m Rule for All Services

Front Lot Line



An additional 5m of secondary cable is permitted to reach the height of any required connections.

Table 2.1 – Required Equipment Mounting Heights

	Outdoor (Above Final Grade)	Indoor (Above Floor)		
*Single Meter (Residential)	1.5 m (59") min. 1.8 m (71") max.			
*Single Meter (Commercial)	1.5 m (59") min. 1.8 m (71") max.	0.65 m (25.5") min. 1.8 m (71") max.		
*Multiple Meters	1.5 m (59") min. 1.8 m (71") max. Duplexes / Fourplexes only	0.65 m (25.5") min. 1.8 m (71") max. Developments greater than 4 units only.		
*Instrument Meter	1.5 m (59") min. 1.8 m (71") max.	1.0 m (39.5") min. 1.5 m (59") Standard 1.8 m (71") max.		
Instrument / CT Cabinet	0.9 m (35.5") Cabinet bottom min.	5 cm (2") Cabinet bottom min. 2 m (79") Cabinet top max.		

^{*} Measurements are to the center line of the meter



2.2 Single Meter Installations

These requirements apply to all self-contained metering installations.

2.2.1 Less than 300V Line-Line

The metering equipment for single urban/rural residential and single/three phase commercial services are required to meet the above general requirements in addition to the following:

- a) Metering shall be located outdoors on either:
 - a. the outside wall of a house/suitable building
 - b. a separate suitable pedestal, such as a pressure treated 6"X6" post located a min. distance of 5m from the transformer pole or concrete pad.
- b) Metering shall be connected on the line side of the Service disconnect.
- c) Mounted with the center line of the meter at a height specified in (Table 2.1) The minimum height as specified must be maintained when a permanent structure such as a deck is built in the clear access area of the meter.

2.2.2 Greater than 300V Line-Line or Line-Neutral

The metering equipment for three phase or single phase commercial services are required to meet the above general requirements in addition to the following:

- a) Located indoors; except for oilfield and irrigation services, where the meter may be located on the outside wall, directly opposite and connected downstream of the main breaker, or outdoors on a pole 5 m minimum away from the transformer pole
- b) Connected on the load side of the service disconnect. For irrigation services, the distribution center for the motors shall be installed at the meter location, or an extra service disconnect is required on the load side of the meter.
- c) Mounted with the center line of the meter at a height specified in Table 2.1 -Required Equipment Mounting Heights.
- d) Equipped with provisions for Town of Cardston to seal all service entrance equipment ahead of the revenue metering point.

2.3 Multiple Residential Services

The meters and equipment for multiple residential services are required to meet the above general requirements in addition to the following:

- a) The meters are generally located indoors, grouped together in an approved location, and connected on the load side of the sub- service disconnect. The main switch, splitter box, and sub-service disconnects shall have provision for Town of Cardston seals. All meter sockets shall be identified by address or unit number with a permanent legible label on all meter sockets and all disconnects.
- b) In the case of a duplex or a fourplex (4 or less units), the meters can be located outdoors and be connected on the line side of the service disconnect.



c) Equipped must have provisions for Town of Cardston to seal all service entrance equipment ahead of the metering point.

3.0 RESPONSIBILITIES FOR PERMANENT SERVICES

The following services apply to this section: Urban Residential, Rural Residential, Multiple Residential, Farm and Single/Three Phase Commercial.

3.1 General Responsibilities

Customers shall adhere to all relevant sections contained within this publication.

For rural residential Customers, pole metering using a farm meter box will not be supplied or installed by Town of Cardston. Please refer to section to section 2.1 General Requirements.

3.2 Overhead Service Supplied by an Overhead Transformer Residential

The Customer Shall:

- a) Provide a valid electrical permit
- b) Supply/install the meter socket.
- c) Supply/install a metallic service entrance mast complete with weather head, clevis insulator and cable. The service mast or clevis insulator complete with bolt, shall be securely fastened to the building.

Note: Screw type insulators (service knobs) will not be accepted on new or upgraded construction.

3.2.1 For Customer pole metering

Meet the requirements of section 2.1, supply/install metering pole

The Town of Cardston Shall:

- a) Supply, install the meter.
- b) Supply, install up to 30 m of secondary cable with any one span being a maximum of 30 m and 1 secondary pole if required.
- c) Own and maintain all conductors and Facilities required for an electrical supply service up to the line side of the final connection at the Customer owned service entrance conductors



3.3 <u>Underground Service Supplied by an Overhead Transformer</u> Residential

The Customer Shall:

- a) Supply/install the meter socket.
- b) Provide a valid electrical permit
- c) Supply/install the service entrance conduit.

Town of Cardston Shall:

- a) Supply/install the meter.
- b) Supply/install conduit, standoff brackets and mounting hardware suitable for 2" and 4" conduit.
- c) Trench from the transformer to the connection point.
- d) Supply and install the cable.
- e) Own and maintain all conductors and Facilities required for an electrical supply service up to the line side of the final connection at the Customer owned service entrance conductors.

3.4 Overhead Service Supplied by a Overhead Transformer Commercial

The Customer Shall:

- a) Supply/install the meter socket.
- b) Provide a valid electrical permit
- c) Supply/install a metallic service entrance mast complete with weather head, clevis insulator and cable. The service mast or clevis insulator complete with bolt, shall be securely fastened to the building.

Note: Screw type insulators (service knobs) will not be accepted on new or upgraded construction.

Town of Cardston Shall:

- a) Supply/install the meter.
- b) Supply/install up to 30 m of secondary cable with any one span being a maximum of 30 m and 1 secondary pole if required.
- c) Own and maintain all conductors and Facilities required for an electrical supply service up to the line side of the final connection at the Customer owned service entrance conductors.

Underground Service Supplied by an Overhead Transformer 3.5 Commercial

The Customer Shall:

- a) Supply/install the meter socket.
- b) Supply/install the service entrance conduit).
- c) Provide a valid electrical permit
- d) Supply adequate cable to reach the connection point of the overhead transformer.



Note: If the customer chooses to use multi conductor armored cable then the last 2 m of the cable must be stripped of the cable armor exposing the PVC inner jacket. The PVC jacket shall then be covered with color coded heat shrink tubing. The conductor intended to be used as the neutral shall be clearly identifiable via color coded white vinyl tape or heat shrink tubing.

Warning: the PVC color coded insulation used for TECK 90 (copper) cables is not suitable for UV exposure and will deteriorate over time breaking down the insulation and exposing the conductor.

No person except Town of Cardston personnel shall climb the transformer pole. Town of Cardston shall complete the final transformer connection.

Town of Cardston shall:

- a) Supply/install the meter.
- b) Supply/install conduit, standoff brackets and mounting hardware suitable for 2" and 4" conduit.
- c) Trench from the transformer to the connection point.
- d) Connect the underground cable to the transformer secondary terminals.
- e) Own and maintain all conductors and Facilities required for an electrical supply service up to the line side of the final connection at the Customer owned service entrance conductors.

3.6 <u>Underground Service Supplied by a Padmount Transformer</u>

3.6.1 Residential

The Customer shall:

- a) Supply/install the meter socket.
- b) Supply/install the service entrance conduit.
- c) Provide a valid electrical permit.

Town of Cardston shall:

- a) Supply/install the meter.
- b) Trench from the transformer to the connection point.
- c) Supply and install the cable.
- d) Own and maintain all conductors and Facilities required for an electrical supply service up to the line side of the final connection at the Customer owned service entrance conductors.

3.6.2 Commercial

The Customer Shall:

- a) Supply, install the meter socket.
- b) Supply/install the service entrance conduit.
- c) Supply adequate cable to reach the connection point of the Padmount transformer.
- d) Supply mounting lugs for the transformer.

Town of Cardston Shall:

- a) Supply, install the meter.
- b) Trench and install the supplied cable to the transformer.
- c) Issue a "Guarantee of Isolation" upon request.
- d) Own and maintain all conductors and Facilities required for an electrical supply service up to the line side of the final connection at the Customer owned service entrance conductors.

4.0 Temporary Services

4.0.1 General requirements

The Customer Shall:

- a) Supply/install the temporary pole or temporary stub to support the meter socket.
- b) Supply/install meter socket and the secondary protection including grounds.
- c) Provide a valid electrical permit.
- d) These requirements are in addition to the standard requirements for each type of service.

4.1 Overhead Service Supplied by an Overhead Transformer

The Customer Shall:

a) Supply, install and maintain the temporary pole.

Town of Cardston shall:

- a) Supply/install the meter.
- b) Supply, install up to 30 m of secondary cable with any one span being a maximum of 30 m and 1 secondary pole if required.
- c) Own and maintain all conductors and Facilities required for an electrical supply service up to the line side of the final connection at the Customer owned service entrance conductors.

4.2 <u>Underground Service Supplied by an Overhead Transformer</u>

The Customer Shall:

- a) Supply, install and maintain the temporary stub pole.
- b) Supply and maintain the underground service entrance cable from the temporary stub pole to the supply service transformer pole.
- c) Supply/ install the meter socket.

Town of Cardston Shall:

- a) Supply/ install the meter.
- b) Trench and install the supplied cable to the service transformer pole
- c) Supply/install conduit, standoff brackets and mounting hardware suitable for 2" and 4" conduit.
- d) Connect the underground cable to the transformer secondary terminals.
- e) Own and maintain all conductors and Facilities required for an electrical supply service up to the line side of the final connection at the Customer owned service entrance conductors

5.0 Micro-Generation

The Customer shall contact the Town of Cardston to begin the process and follow the following:

- a) Alberta Utilities Commission [B3] Micro-Generator Application Guide, in order to complete the required steps for the application of service.
- b) Town of Cardston shall either approve or reject the Customer application based upon the service qualifying as a Micro-Generator under Alberta Utilities Commission Rule 024 [B3].
- c) The Customer must comply with Town of Cardston_technical interconnection requirements for a Distributed Energy Resource.
- d) For new services, the Customer shall supply and install their service equipment according to all relevant sections of this publication. For existing services, the Customer is not required to make any modification to their metering equipment.
- e) Once the service is approved as a Micro-Generator, Town of Cardston_shall supply and install a bi-directional meter to measure service load and export power.

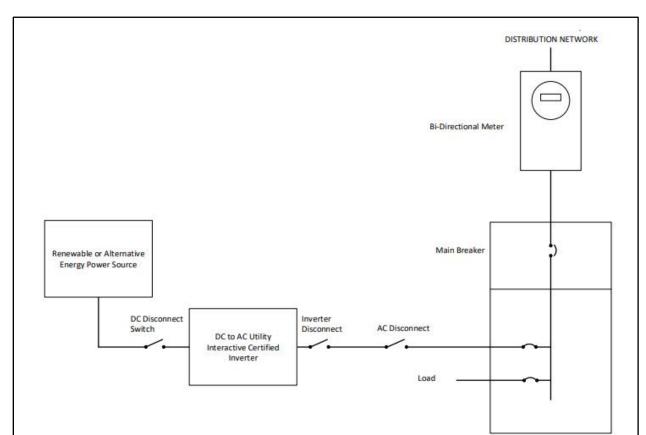
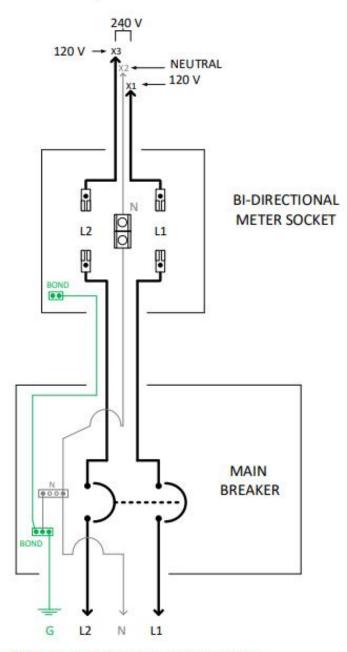


Figure 5.0.1 TYPICAL SLD FOR A MICROGENERATION SITE



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120/240 V, 3-WIRE SINGLE PHASE (OVERHEAD OR UNDERGROUND) MICRO-GENERATION METER SOCKET CONNECTIONS



TO CUSTOMER LOAD & GENERATION

Note: The meter socket must be grounded

Figure 5.0.2 120/240V 3-Wire Single Phase (Overhead or Underground) Micro-Generation Meter Socket Connections



6.0 SELF-CONTAINED METERING

Maximum Limits for Self-Contained Metering 6.0.1

- a) 200 amps per phase and/or
- b) 600 volts per phase and/or
- c) 130 HP continuous duty motor load at 480 volts phase to phase (Canadian Electrical Code Rule 28-106 and 28-704 [B1]),

Note: All Customers, including Micro-Generation Customers, connecting to Town of Cardston's distribution system shall have a maximum export output which will not exceed 170 amps (85% of 200 amps). Overload damages and repair costs to Town of Cardston's supply system shall be charged to the service account holder.

- 6.0.2 Self-contained metering shall be used on all services wired for a 200 amp service or less.
- 6.0.3 Junction boxes are not permitted ahead of the Town of Cardston metering.
- 6.0.4 If service requirements exceed the above maximum limits refer to section 7.0, Instrument Metering. Any service found exceeding the above maximum limits at any time shall be re wired to instrument metering at the Customers expense or the service will be disconnected.

6.1 **Standard Self-Contained Socket Connections**

Self-Contained Meters (Up to 200 AMPS)							
Voltage	Phase	Wire	Connection	Socket		Remarks	
120	1	2		4 JAW	Figure 6.4.1	Neutral on right side of socket	
120/240	1	3		4 JAW	Figure 6.4.2		
120/208	2	3	Network	5 JAW	Figure 6.4.3	5th jaw at 9 o'clock	
120/208Y	3	4	Wye	7 JAW	Figure 6.4.4		
277/480Y	3	4	Wye	7 JAW	Figure 6.4.4		
347/600Y	3	4	Wye	7 JAW	Figure 6.4.4		

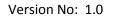
6.2 Supply of Self-Contained Metering Equipment

The Customer or his contractor is required to supply a meter socket complete with a screw type sealing ring for Town of Cardston use that conforms to the latest edition of CSA Standard C22.2 No. 115, "Meter Mounting Devices". Sockets with current bypass switches will not be accepted.

6.3 Connection of Self-Contained Metering Equipment

The Customer is responsible to make all connections within the meter socket. The main service neutral shall be connected to the neutral socket lug within the meter socket.

For single phase 240/480V services the meter socket shall be located after the main breaker and have the neutral brought in and isolated from its case. A bonding conductor must be brought in and connected to the meter encloser.





All neutral connections after the main service disconnect shall be isolated from ground (CEC Rule 10-208-d and 10-201 (B1). In the case of meter sockets located after the main disconnect an isolated neutral block/connector shall be used.

6.4 <u>Meter Socket Connections for Self-Contained Metering</u> <u>Equipment</u>

Figure 6.4.1 - Single-Phase, Two Wire

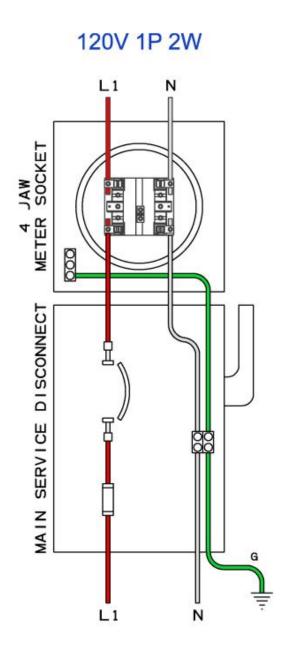






Figure 6.4.2 - Single-Phase, Three Wire Circuit, 120/240 Volts

L1 L2 NEUTRAL MUST BE ISOLATED FROM CASE DISCONNECT SERVICE MAIN

L2

N

L1

120/240V 1P 3W

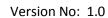
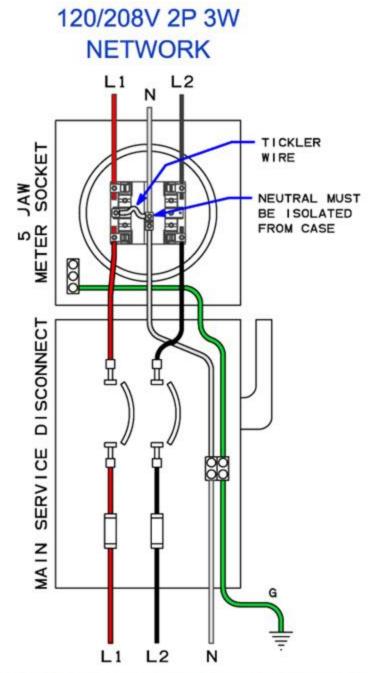




Figure 6.4.3 - Three-Wire, Network Circuit, 120/208 Volts



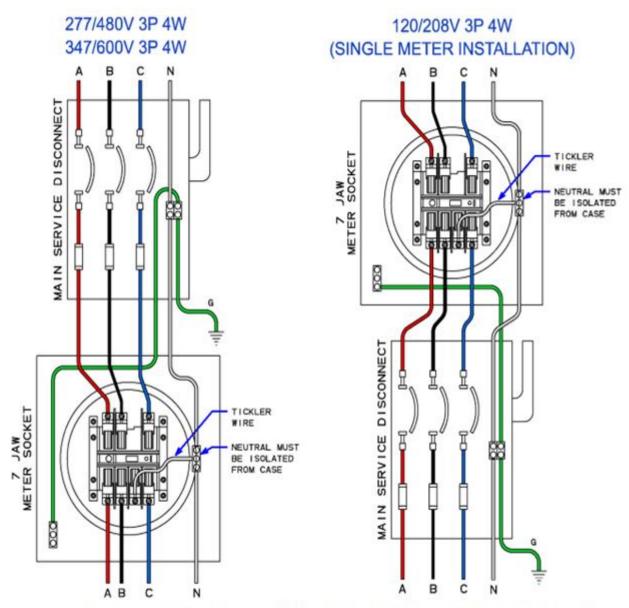
3-Wire, Network Circuit, 120/208 V Self Contained Meter Socket and Service Box Connection.





Figure 6.4.4 - Three-Phase, Four Wire WYE Circuit

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Three Phase, 4-Wire, Circuit, 277/480 or 347/600 V (left), 120/208 V (right) Self Contained Meter and Service Box Connection



INSTRUMENT TRANSFORMER METERING 7.0

7.0.1 Instrument Transformer Type Metering is Required on all Services Exceeding:

- a) 200 amps per phase and/or
- b) 600volts phase to phase and/or,
- c) Exceeding 130HP continuous duty motor load at 480 volts phase to phase (CEC Rule 28-1.6 and 28-7.4 [B1]).

7.1 **Instrument Metering Requirements**

Supply of instrument metering equipment 7.1.1

The Customer is required to supply:

- a) An approved instrument meter socket as specified below in Meter Socket / Specifications (Section 7.2.1) or combination unit.
- b) An instrument transformer enclosure according to Section 7.2.4 Required Instrument Transformer Enclosure Sizes.
- c) A 35 mm (1 1/4 ") conduit between the instrument transformer enclosure and the meter socket.
- d) All hardware, bus work, termination and/or cable required for primary connections to the current transformers.
- e) 19 mm (3/4") plywood behind all instrument transformer enclosures.

Town of Cardston will supply:

- a) Revenue meter.
- b) Current transformer(s).
- c) Potential transformers (if applicable).
- d) Fuse blocks and fuses for the potential circuit

Note: the meter, fuses and fuse blocks will be the responsibility of Town of Cardston personnel.

CTs and meters remain the property of Town of Cardston and the Customers shall provide Town of Cardston with reasonable access to such equipment for meter reads and maintenance.

7.1.2 Commercial & Industrial Instrument Metering Equipment **Location and Mounting Requirements**

Both the instrument meter socket and instrument transformer enclosure must be located:

- a) Both indoors or both outdoors
- b) In the same room (indoors).
- c) Within a maximum length of 7 m of 35mm (1 1/4 ") conduit between the meter socket and the instrument transformer enclosure.

The Customer is required to mount/install:

a) An approved Instrument Metering socket (refer to Section 7.2.1, Instrument Meter Socket Specifications).



- b) An instrument transformer enclosure (refer to Section 7.2.2, Instrument Transformer Enclosures (Indoor),
- c) A conduit between the instrument transformer enclosure and meter socket/enclosure.

Town of Cardston will:

- a) Mount the fuse block and fuses.
- b) Supply, install the current transformers.
- c) Supply/install the meter
- d) Wire the instrument transformer secondary(s) to the meter and fuse blocks.

Note: The current transformers are to be mounted in the following manner:

- Screwed to the back panel of the instrument enclosure using #10 self-drilling tapping screws. All four (4) mounting holes on the instrument transformer shall be utilized.
- b) So that the nameplates are clearly visible when the enclosure is open.
- c) Current transformers shall be positioned with the primary polarity mark toward the source of supply and in an arrangement that will not obstruct access to the secondary terminals.
- d) Current and potential transformers (if applicable) shall be installed in a manner that makes them accessible for easy removal.

7.1.3 Connections of Instrument Metering Equipment

For switchgear using bus bars, the neutral bus bar shall be run into the instrument transformer enclosure from the main service disconnect and have a hole tapped for a #10-32 screw, otherwise there shall be a 25 mm (1") wide by 6.3 mm (1/4") copper extension brought into the instrument transformer enclosure and have a hole tapped for a #10-32 screw.

When insulated conductors are used instead of bus bars, an approved isolated neutral block shall be provided on one of the neutral conductor with in the instrument transformer enclosure and have a screw type connection for a #14 AWG potential wire for the metering.

All three-phase services will be supplied as three phase, 4-wire solidly grounded-wye. The resulting requirement is that the ground conductor required by CEC Rule 10-210 [B1] shall be run from the Xo bushing of the supply transformer, to the bonding point of the main service disconnect. An insulated conductor of minimum size of #6 AWG is to be run from the bonding terminal block to an isolated neutral block in the instrument transformer enclosure. The conductor to the instrument transformer enclosure shall be coded white to indicate the neutral reference for the metering.



7.1.4 Instrument Meter Socket/Enclosure Grounding

Each meter socket shall be grounded to the system ground.

Conduit requirements:

- a) A metal conduit, 35mm (1 1/4") diameter and a maximum length of 7 m is required between the instrument transformer enclosure and meter socket. This conduit shall be terminated with lock nuts and bushings except where thread hubs are supplied. If L.B.'s or similar conduit fittings shall be used, they shall be seal-able and clearly visible.
- b) The conduit is for exclusive use of the Town of Cardston. When it is necessary to route revenue metering secondary wires through compartments other than those reserved for Town of Cardston use, a metal conduit shall be passed through each compartment.

Instrument Metering Equipment Specifications 7.2

7.2.1 Instrument Meter Socket Specifications

Only Town of Cardston approved instrument meter sockets are to be used. Currently approved sockets are:

Single Phase 51 _H x31 _{W cm} (20 _H x12 _{W) in}	120/240 240/480	3 Wire	6 Jaw c/w Test Switch	Thomas & Betts Meter Device	Cat. # CT106- SWL Cat. # 602- C3040C6- 953
Single Phase Residential 201-400A 111 _H x33.8 _{W cm} (44 _H x13 _W) _{in} [Note: Service drop 60m or less in length]	120/240	3 wire	6 Jaw c/w Test Switch & CT compartment	Thomas & Betts	Cat. # FA4B-6T
Three Phase 51 _H x31 _{W cm} (20 _H x12 _W) _{) in}	120/208, 277/480, 347/600, Over 600	4 Wire, Wye	13 Jaw c/w Test Switch	Thomas & Betts Meter Device	Cat. # CT113- SWL Cat. # 602- C3040C- 13-603



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7.2.2 Instrument Transformer Enclosures (Indoor)

- a) Mounted so the bottom of the enclosure is 5 cm (2") minimum above the floor and or with a minimum separation of 5 cm (2") vertical between cabinets.
- b) Mounted so the top of the enclosure is a maximum of 2 m (78") above the floor

7.2.3 Instrument Transformer Enclosures (Outdoor)

- a) Mounted so the <u>bottom</u> of the enclosure is 0.9 m (36") minimum above the final grade.
- b) Mounted so the <u>top</u> of the enclosure is a maximum of 2 m (78") above the final grade.
- c) A separate instrument transformer enclosure is required for each instrument transformer service.

7.2.4 Instrument Transformer Cabinet Sizes

Type of Service ** Urban Residential **(meets distance rule (2.1))		Service Size in Amps	Size in Size (mm/in.) Min. sizes					rmers ed by	
Voltage	Phase	Wire		Н	W	D	Gauge	Bar	Window
120/240	1	3	200-400	610 24"	610 24"	254 10"	16	2-2 Wire	
** 120/240	1	3	200-400	Part of FA4B-6T Microlectric socket			16	-	2
120/240	1	3	401-800	760 30"			16	2-2 Wire	
120/208Y	3	4	200-600	760 30"	760 30"	254 10"	16	3-2 Wire	
120/208Y	3	4	601-1500	Panel Bo	Panel Board – (bus bars only)			3-2 Wire	
277/480Y	3	4	200-600	760 30"	760 30"	254 10"	16	3-2 Wire	
277/480Y	3	4	601-1500	Panel Bo	Panel Board – (bus bars only)			3-2 Wire	
347/600Y	3	4	200-600	760 30"	760 30"	254 10"	16	3-2 Wire	
347/600Y	3	4	601-1200	Panel Board – (bus bars only)				3-2 Wire	
347/600Y	3	4	1201-3000	Panel Board – (bus bars only)				-	3
Over 600 Volts Y	3	4	All	Panel Board – (bus bars only)				3-2 Wire	



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7.2.5 Instrument transformer enclosure doors

- a) The instrument transformer enclosure shall be equipped with vertically hinged door(s), which are non-removable in the closed position and equipped with stops to prevent the doors from accidentally dropping off the hinges in the open position.
- b) These door(s) shall be equipped with a latch and have provisions for securing the door with a Town of Cardston padlock.

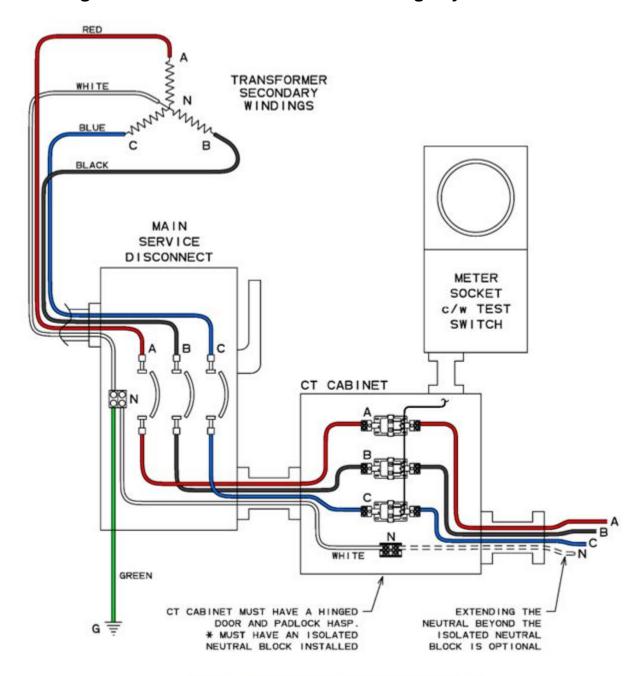
7.2.6 Cover plates

a) Cover plates are not acceptable on instrument transformer cabinets.



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7.2.7 - Figure: Instrument Transformer Metering Layout



3 Phase 4-Wire Y Instrument Metering Wiring Detail



8.0 GLOSSARY OF TERMS

CEC - Canadian Electrical Code, Part One (CSA Standard No. C22.1 - Latest Edition).

CSA - Canadian Standards Association.

CT Cabinet - The enclosure supplied and installed by the Customer for the housing of Town of Cardston_current transformers.

Distribution connection point – An electrical line, at secondary or primary voltage (120V up to 25kV) which is used to serve multiple Customers.

Installed Capacity - The rated capacity in kilo-volt-amperes (kVA) of the Town of Cardston transformer supplying the service.

Instrument Transformers - High accuracy current or voltage transformers approved by Measurement Canada for revenue metering.

Instrument Transformer Enclosure - The enclosure supplied and installed by the Customer for the housing of instrument transformers.

Meter, Instrument Type - A 20 Amp meter used in conjunction with instrument transformers (CT's & PT's).

Meter, Network - A two element meter designed for use on a three wire network service obtained from two phase wires and a neutral of a three phase, four wire, wye system.

Meter Pedestal - A meter mounting device that includes a meter socket and in some cases a breaker that is self-supporting.

Meter, Self-Contained - A meter rated for carrying the total current and full voltage of the circuit to be metered.

Meter Socket - A meter mounting device for the purpose of installing Town of Cardston's self-contained 200 Amp meter or instrument 20 Amp meter.

Multiple Meter Installation - Any installation where a building has several meters fed from one service entrance, such as apartment buildings, shopping centers, office buildings, warehouse or light industrial complexes.

Multiple Residential - These services are generally single-phase 120/240 volt or 120/208 volt self-contained services where a building has several meters supplied from a single service entrance. Multiple residential services include apartment buildings, condominium complexes.

Padmount Metering – Metering configuration that is designed to be mounted onto the side of the secondary compartment of an underground transformer that sits on a precast pad or vault.

Rural Residential – These services are generally single-phase 120/240 volt self-contained services to individual houses in a rural area or subdivision.



Service Disconnect /Main - An approved metal box or cabinet containing either service fuses and a service switch or a circuit breaker and of such design that either the switch or circuit breaker may be manually operated when the box is closed.

Service Entrance - means all that portion of the Customer's installation from the pedestal or its equivalent up to and including the point at which the supply authority makes connection.

Service, Temporary - Service for a limited period of time (generally less than one year). (Example: construction sites).

Service, Three Phase/Four Wire – All services are supplied as three phase conductors and a grounded neutral conductor to the service entrance, and on to the metering

Single Phase Commercial – These services are generally single phase 120/240 or three phase 120/208 volt self-contained services supplying typical businesses. This includes multi-family services with a commercial meter.

Three Phase Commercial - These Commercial and Industrial services are three phase services, which may use 120/208 volt self-contained metering up to 347/600 Volt instrument metering typically supplying large Commercial Customers.

Urban Residential – These services are generally single-phase 120/240 volt self-contained services to individual houses in an urban area.